

DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor

Kathleen Clarke

Executive Director Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 INSPECTION REPORT PO Box 145801

Salt Lake City, Utah 84114-5801 801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Complete: X Exploration: Partial: Inspection Date & Time: December 22, 1999, 10:20 AM to 12:30 PM

Date of Last Inspection: November 23, 1999

Mine Name: <u>Hiawatha Complex</u> County: <u>Carbon</u> Permit Number: **ACT/007/011***

Permittee and/or Operator's Name: Hiawatha Coal Company Business Address: P. O. Box 1202, Huntington, Utah 84528

Type of Mining Activity: Underground X Surface Prep. Plant Other_

State Officials(s): Paul Baker Company Official(s): Elliott Finley

Federal Official(s): None

Weather Conditions: Mostly clear, 20's, a few inches of snow in the canyons

Existing Acreage: Permitted-12707 Disturbed-290 Regraded-Seeded-Bonded-290 Increased/Decreased: Permitted-<u>0</u> Disturbed-<u>0</u> Regraded-<u>0</u> Seeded-<u>0</u> Bonded-<u>0</u>

Status: _Exploration/X_Active/_Inactive/_Temporary Cessation/_Bond Forfeiture Reclamation (_Phase I/_Phase II/_Final Bond Release/_Liability_Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

		EVALUATED	N/A	COMMENTS	NOV/ENF
1.	PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[X]		[X]	\Box
2.	SIGNS AND MARKERS	$\overline{[X]}$	\Box	П	
3.	TOPSOIL	$\overline{[X]}$	\Box	Ц	
4.	HYDROLOGIC BALANCE:				
a.	DIVERSIONS	[X]	\Box	[<u>X]</u> []	
b.	SEDIMENT PONDS AND IMPOUNDMENTS	$\overline{[X]}$	Ц	Ц	. []
c.	OTHER SEDIMENT CONTROL MEASURES	$\overline{[X]}$	П		
d.	WATER MONITORING	[X] [X] [X] [X]			\Box
e.	EFFLUENT LIMITATIONS	$\overline{[X]}$		Ц	\Box
5.	EXPLOSIVES	Ц	[X]		\Box
6.	DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	\coprod	[X]		\Box
7.	COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[X]	\Box	\Box	\Box
8.	NONCOAL WASTE	$\overline{[X]}$. []
9.	PROTECTION OF FISH, WILDLIFE AND				
	RELATED ENVIRONMENTAL VALUES	[X]		\Box	\Box
10.	SLIDES AND OTHER DAMAGE	[X] [X] [X] [X] [X] []			\Box
11.	CONTEMPORANEOUS RECLAMATION	[X]	\Box		
12.	BACKFILLING AND GRADING	[X]	\Box	\Box	· []
13.	REVEGETATION	[X]	\square	[<u>X]</u> []	\Box
14.	SUBSIDENCE CONTROL	[X]	\Box	\Box	
15.	CESSATION OF OPERATIONS	\Box	X	\coprod	
16.	ROADS:				
a.	CONSTRUCTION/MAINTENANCE/SURFACING	[X]			
b.	DRAINAGE CONTROLS	[X] [X] [X] [X]		\Box	
17.	OTHER TRANSPORTATION FACILITIES	[X]	\square		Ц
18.	SUPPORT FACILITIES/UTILITY INSTALLATIONS	[X]	\Box	П	Ц
19.	AVS CHECK (4th Quarter-April, May, June)_(date)		\Box	Ц	Ϊ́
20.	AIR QUALITY PERMIT	[X]	\Box	Ц	Щ
21.	BONDING & INSURANCE	[X]	\Box		\Box

INSPECTION REPORT

(Continuation sheet) Page 2 of 2

PERMIT NUMBER: ACT/007/011

DATE OF INSPECTION: December 22, 1999

(Comments are Numbered to Correspond with Topics Listed Above)

1. Permits, Change, Transfer, Renewal, Sale

On December 22, 1999, the Division extended the deadline to December 27, 1999, for responding to Division Order 97A.

4. Hydrologic Balance

a. Diversions

The report for the November inspection discusses some problems with diversions in the loadout areas in South and Middle Forks. Mr. Finley and I discussed these diversions and how they might be modified.. In South Fork, the coal stockpile area would need a berm to comply with MSHA requirements, and this would also serve to divert flow to DD-46.

In Middle Fork, Mr. Finley said he had been under the impression the ditch on the south side of the coal stockpile area was designed in the plan, but the ditch on the south side of the loadout area, DD-21, should not extend east of the loadout according to the mining and reclamation plan. There needs to be a diversion of some kind to take water from the stockpile area to the sediment pond.

d. Water Monitoring

The plan says spring samples would be taken in July, but they were taken June 22.

No flow value was reported for ST-5 in July, but Charles Reynolds said the flow was taken and the information will be submitted.

13. Revegetation

The operator is hoping to sell some coal fines from the middle-north part of slurry pond 5, so, rather than putting topsoil on this area and having to remove it, the operator has stopped spreading topsoil. However, there is an area on top of the slurry pond that has been topsoiled and gouged, and this area needs to be seeded.

Copy of this Report:

Mailed to: Elliott Finley (Hiawatha Coal Co.), James Fulton (OSM)

Given to: Pamela Grubaugh-Littig (DOGM)

Inspector's Signature: Raul B. Baker #41 Date: December 29, 1999